**Support for Gas and Oil Marginal Replacement Fuel Costs**

The marginal replacement cost for gas reflects our September 2022 DEPS forecast, which used the 20-day average NYMEX futures settlement prices for the period 8/8/2022 – 9/2/2022. The 20-day average was used due to volatility of the gas market and is consistent with recommendations from FCR-18 Docket No. 22403. The NYMEX commodity gas cost is for gas delivered to Henry Hub. The expected variable transportation costs, fuel retention costs, applicable taxes and pipeline basis differential are added to the commodity gas cost to determine the marginal replacement gas cost at each plant.

The marginal replacement costs for oil and related oil products (such as diesel fuel) reflect the JP Morgan futures (Ticker: AATGY00) settlement price on 8/24/2022. The expected variable oil transportation costs are added to the commodity oil cost to determine the marginal replacement oil cost at each plant.

The marginal replacement fuel costs for nuclear units are shown in Attachment MFRP-13.5C. The costs modeled reflect the estimated fuel-only costs (cents/MBTU) associated with burn, excluding in-core investment, and including the cost of spent fuel canisters for dry cask storage (“DCS Expense”).